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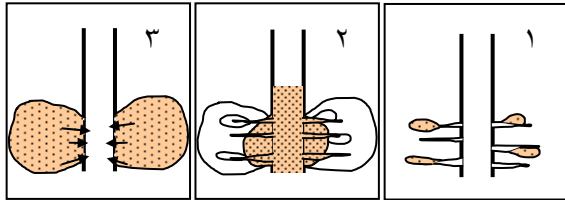
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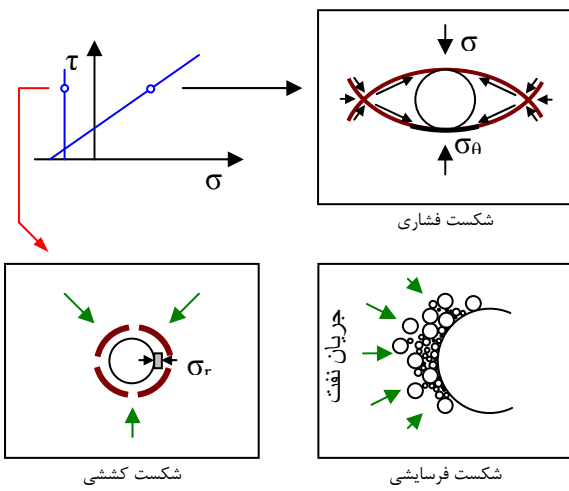
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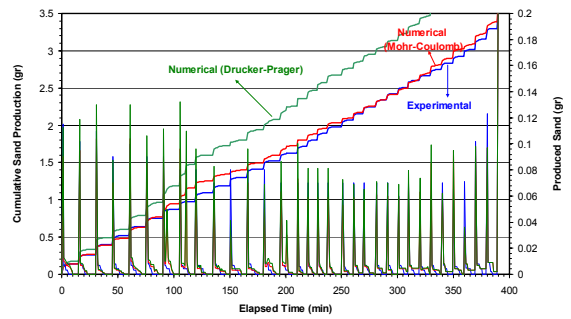
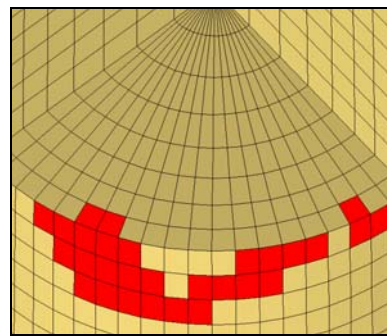
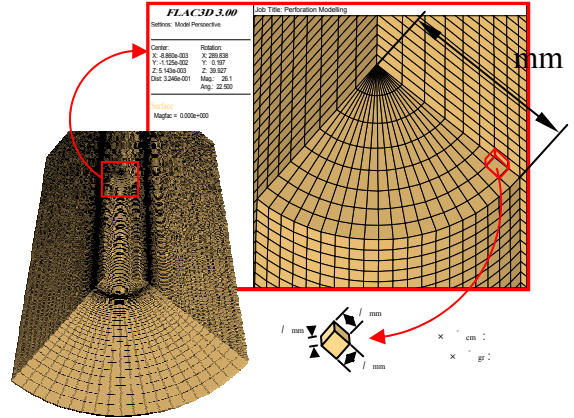
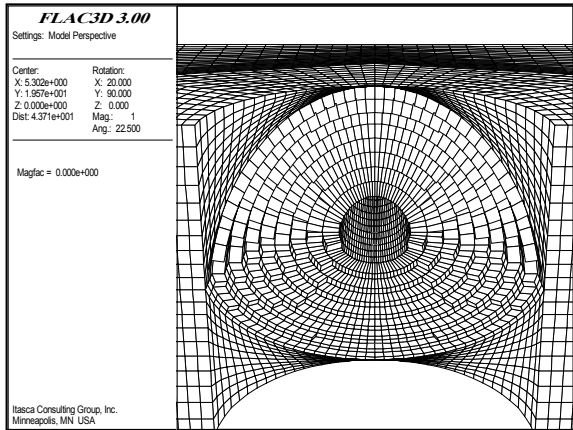
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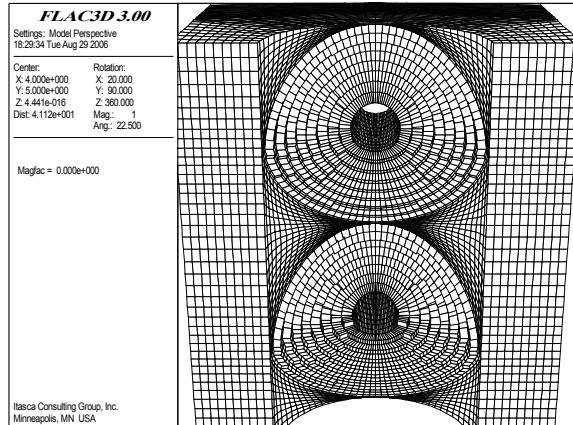
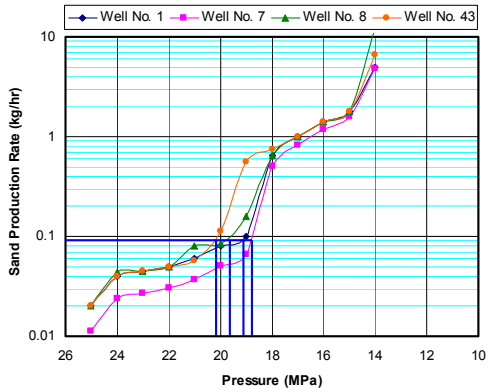
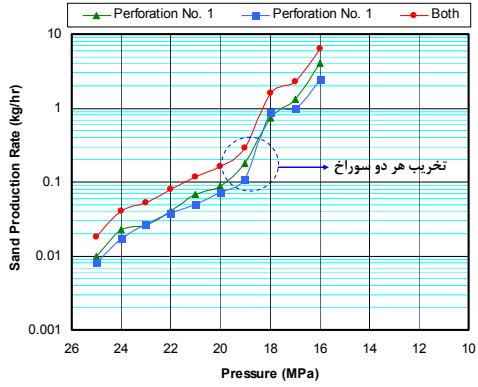
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- 1 - Perforating  
2 - Sand Production Prediction  
3 - Perforation  
4 - Transient Sand Production  
5 - Continuous Sand Production  
6 - Catastrophic Sand Production  
7 - Low Frequency Dipole Tool  
8 - Bottom Hole Pressure (B.H.P.)
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